



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2000

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I, PAULA M. PETHAN of _____
(Person responsible for accounts)

NEW HOLSTEIN PUBLIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

02/28/2001
(Date)

OFFICE MANAGER

(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110)	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
 WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service	W-08
Source of Supply, Pumping and Purchased Water Statistics	W-10
Sources of Water Supply - Ground Waters	W-11
Sources of Water Supply - Surface Waters	W-12
Pumping & Power Equipment	W-13
Reservoirs, Standpipes & Water Treatment	W-14
Water Mains	W-15
Water Services	W-16
Meters	W-17
Hydrants and Distribution System Valves	W-18
Water Operating Section Footnotes	W-19

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23
Electric Operating Section Footnotes	E-24

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY**Utility Address:** 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061**When was utility organized?** 4/26/1912**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN**Title:** OFFICE MANAGER**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061**Telephone:** (920) 898 - 5776**Fax Number:** (920) 898 - 5879**E-mail Address:** PPETHAN@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name: NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TIM HERLITZKA**Title:****Office Address:** VIRCHOW KRAUSE & COMPANY
4600 AMERICAN PARKWAY
MADISON, WI 53061**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:****Date of most recent audit report:** 2/8/2001**Period covered by most recent audit:** 2000

Names and titles of utility management including manager or superintendent:

Name: MR JOHN B SKURUPEY**Title:** SUPERINTENDENT**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061**Telephone:** (920) 898 - 5776**Fax Number:** (920) 898 - 5879**E-mail Address:** JSKURUPEY@WPPISYS.ORG

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:MR CHARLES FETT
MR RALPH ORTH
MR MICHAEL STEFFEN
MR JEROME WINK, PRESIDENT
MR GENE WOELFEL

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:**

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,176,997	4,181,361	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,662,351	3,721,862	2
Depreciation Expense (403)	211,935	195,618	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	156,535	152,617	5
Total Operating Expenses	4,030,821	4,070,097	
Net Operating Income	146,176	111,264	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	146,176	111,264	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	15,598	11,918	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	45,532	25,458	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	61,130	37,376	
Total Income	207,306	148,640	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	16,832	0	13
Total Miscellaneous Income Deductions	16,832	0	
Income Before Interest Charges	190,474	148,640	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	2,753	0	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	28	7,108	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	2,781	7,108	
Net Income	187,693	141,532	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,990,001	3,850,941	20
Balance Transferred from Income (433)	187,693	141,532	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	2,472	25
Total Unappropriated Earned Surplus End of Year (216)	4,177,694	3,990,001	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE	0	1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE	0	2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NET INCOME FROM WATER SOFTENER OPERATIONS	15,598	3
Total (Acct. 417):	15,598	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
LOCAL GVT INVEST POOL: WI INVEST TRUST:M&I FOX VALLEY; MATENAER	45,532	5
Total (Acct. 419):	45,532	
Miscellaneous Nonoperating Income (421):		
NONE	0	6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE	0	7
Total (Acct. 425):	0	
Other Income Deductions (426):		
ADJUSTMENT TO PRIOR YEARS RETAINED EARNINGS	16,832	8
Total (Acct. 426):	16,832	
Miscellaneous Credits to Surplus (434):		
NONE	0	9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE	0	10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215	0	11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE	0	12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	370,871	3,806,126	0	0	4,176,997	1
Less: interdepartmental sales	0	16,462	0	0	16,462	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	370,871	3,789,664	0	0	4,160,535	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	135,991	722	136,713	1
Electric operating expenses	208,494	409	208,903	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	16,794		16,794	7
Water utility plant accounts	3,764	2,889	6,653	8
Electric utility plant accounts	67,663	3,681	71,344	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	7,701	(7,701)	0	18
All other accounts	120,734		120,734	19
Total Payroll	561,141	0	561,141	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,577,228	7,249,763	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,738,036	3,540,147	2
Net Utility Plant	3,839,192	3,709,616	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	536,503	512,243	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	195,632	195,399	4
Net Nonutility Property	340,871	316,844	
Investment in Municipality (123)	0	0	5
Other Investments (124)	120,599	24,273	6
Special Funds (125)	0	0	7
Total Other Property and Investments	461,470	341,117	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	328,252	157,007	8
Temporary Cash Investments (132)	420,871	346,168	9
Notes Receivable (141)	290	600	10
Customer Accounts Receivable (142)	645,046	660,328	11
Other Accounts Receivable (143)	28,173	12,476	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	22,022	43,652	14
Materials and Supplies (150)	207,115	157,079	15
Prepayments (165)	11,983	14,137	16
Other Current and Accrued Assets (170)	0	0	17
Total Current and Accrued Assets	1,663,752	1,391,447	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	11,171	20
Total Deferred Debits	0	11,171	
Total Assets and Other Debits	5,964,414	5,453,351	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	246,081	246,081	21
Appropriated Earned Surplus (215)	0		22
Unappropriated Earned Surplus (216)	4,177,694	3,990,001	23
Total Proprietary Capital	4,423,775	4,236,082	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	106,791	0	26
Total Long-Term Debt	106,791	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	391,735	296,718	28
Payables to Municipality (233)	0	495	29
Customer Deposits (235)	150	250	30
Taxes Accrued (236)	(3,848)	(1,067)	31
Interest Accrued (237)	2,770	197	32
Other Current and Accrued Liabilities (238)	931	303	33
Total Current and Accrued Liabilities	391,738	296,896	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0		35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		37
Injuries and Damages Reserve (262)	0		38
Pensions and Benefits Reserve (263)	0		39
Miscellaneous Operating Reserves (265)	0		40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,042,110	920,373	41
Total Liabilities and Other Credits	5,964,414	5,453,351	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	2,902,223	0	0	4,675,005	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	2,902,223	0	0	4,675,005	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	946,305	0	0	2,791,731	10
Total Accumulated Provision	946,305	0	0	2,791,731	
Net Utility Plant	1,955,918	0	0	1,883,274	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	890,338	2,649,809			3,540,147	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	55,767	156,168			211,935	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,469				2,469	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	3,712				3,712	10
Other credits (specify):						11
CLEARING ACCOUNTS		68,233			68,233	12
Total credits	61,948	224,401	0	0	286,349	13
Debits during year						14
Book cost of plant retired	2,331	30,645			32,976	15
Cost of removal	3,650	10,583			14,233	16
Other debits (specify):						17
Adjustment to CPR's	0	41,251			41,251	18
Total debits	5,981	82,479	0	0	88,460	19
Balance End of Year	946,305	2,791,731	0	0	3,738,036	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	18,064	9,157	12,606	14,615	2
Softener - Automatic Units	494,179	31,909	4,200	521,888	3
Total Nonutility Property (121)	512,243	41,066	16,806	536,503	
Less accum. prov. depr. & amort. (122)	195,399	4,800	4,567	195,632	4
Net Nonutility Property	316,844	36,266	12,239	340,871	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			177,338		177,338	131,594	2
Total Electric Utility					177,338	131,594	

Account	Total End of Year	Amount Prior Year	
Electric utility total	177,338	131,594	1
Water utility	29,777	25,485	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	207,115	157,079	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	246,081	1
Changes during year (explain):		
NONE	0	2
Balance end of year	246,081	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1ST NATIONAL BANK/N. HOLSTEIN -DIGGER TRL	07/18/2000	07/18/2005	5.75%	106,791	1
Total for Account 224				106,791	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	(1,067)	1
Accruals:		
Charged water department expense	64,170	2
Charged electric department expense	92,365	3
Charged sewer department expense		4
Other (explain):		
Adjust for prior year		5
Total Accruals and other credits	156,535	
Taxes paid during year:		
County, state and local taxes	103,411	6
Social Security taxes	28,490	7
PSC Remainder Assessment	5,528	8
Other (explain):		
GROSS RECEIPTS TAX	21,887	9
Total payments and other debits	159,316	
Balance end of year	(3,848)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1ST NATIONAL BANK	0	2,753		2,753	3
Subtotal	0	2,753	0	2,753	
Notes Payable (231)					
CUSTOMER DEPOSIT	197	28	208	17	4
Interest Paid on City Loan	0			0	5
Subtotal	197	28	208	17	
Total	197	2,781	208	2,770	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	651,083	269,290	0	0	0	920,373	1
Add credits during year:							
For Services	12,138					12,138	2
For Mains	73,397					73,397	3
Other (specify):							
LINE EXTENSIONS		36,202				36,202	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	736,618	305,492	0	0	0	1,042,110	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS WATERMAINS AND SERVICES	120,599	2
Total (Acct. 124):	120,599	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
LEVERENZ - DUCT HEATERS	290	4
Total (Acct. 141):	290	
Customer Accounts Receivable (142):		
Water	212,865	5
Electric	432,181	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	645,046	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
CHARTER COMMUNICATIONS	5,527	11
VERIZON	4,274	12
CUSTOMER INSTALLATIONS	2,953	13
MISCELLANEOUS	1,179	14
ACH DEPOSITS	14,240	15
Total (Acct. 143):	28,173	
Receivables from Municipality (145):		
STREET LIGHTS	3,443	16
WWTP	6,324	17
ASSESSMENTS	6,558	18
MISCELLANEOUS	1,383	19
HYDRANT RENT	4,314	20
Total (Acct. 145):	22,022	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	11,983	21
Total (Acct. 165):	11,983	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		23
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
NONE		25
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	2,850,660	4,562,835	0	0	7,413,495	1
Materials and Supplies	27,631	154,466	0	0	182,097	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	918,321	2,720,770	0	0	3,639,091	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	693,850	287,391	0	0	981,241	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,266,120	1,709,140	0	0	2,975,260	
Net Operating Income	(24,418)	170,594	0	0	146,176	8
Net Operating Income as a percent of Average Net Rate Base	-1.93%	9.98%	N/A	N/A	4.91%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	246,081	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,083,847	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	4,329,928	
Net Income		
Net Income	187,693	5
Percent Return on Proprietary Capital	4.33%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

Other Income Deductions (426) - \$16,832.00 - It was discovered that when a meter changeout was made in 1997 at MB Company it was not reflected in the billing program. Therefore the billing calculations were wrong and the company was overbilled.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

October 31, 2001

Ms. Paula M. Pethan, Office Manager
New Holstein Public Utility
2110 Washington Street
New Holstein, WI 53061-1045

2000 Analytical Review DWCCA-4110-PJL

Dear Ms. Pathen:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. Please explain why there are no dollars reported in Account 183 on page F-19 as was authorized to amortize the utility's share of the cost paid to the WI Retirement System for unfunded pension liability.
2. During our review, we noted that the utility did not report any return on net investment in meters charged to sewer department, (Account 474). If the sewer department uses the water meter to measure sewer volume, all the water meter costs must be shared, including depreciation, return on rate base and taxes. Please review Section 4, Pages 10 and 11 of the Water Utility Reference Manual (enclosed) and properly allocate all water meter costs for 2001. Please also confirm that the sewer service indicator on the Identification and Ownership page should be checked "Yes."
3. Please explain why there were 3 pumps and 5 booster pumps reported on page W-13 of the 1997 annual report, but only 1 pump is reported in the 1998 through 2000 reports.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient

for you to do so. My e-mail address is leegep@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

FINANCIAL SECTION FOOTNOTES

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

PJL:dwh:w:\compl\Analytical Reviews\2000 analytical review letters\4110.doc

Enclosure

Response received 11/6/01:

-----Original Message-----

From: Paula Pethan [mailto:PPETHAN@wppisys.org]
Sent: Tuesday, November 06, 2001 2:35 PM
To: Leegep@psc.state.wi.us
Subject: Analytical Review DWCCA-4110-PJL

The following is the information requested.

1. Acct 183 page F-19 - In 1999 there was a figure of \$11,171 in this account for the amortization of the water tower expense. 1999 was the last year for that amortization. In 2000 nothing was listed because the water tower expense was finished. I do not know what you are referring to regarding the amortization of the utility's share of the cost paid to the WI Retirement System for unfunded pension liability.
2. Yes sewer service is provided by the utility.
3. Only 1 pump was reported 1998 through 2000 because it was missed. I found this omission recently and have made a note to include the pumps in 2000's report.

If you need any more information please contact me.

Paula M. Pethan
Utilities Office Manager
New Holstein Utilities
2110 Washington St.
New Holstein, WI 53061
ppethan@wppisys.org

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	366,569	1
Total Sales of Water	366,569	
Other Operating Revenues		
Forfeited Discounts (470)	1,192	2
Miscellaneous Service Revenues (471)	3,110	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	0	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	4,302	
Total Operating Revenues	370,871	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	56,154	9
Water Treatment Expenses (630-635)	3,413	10
Transmission and Distribution Expenses (640-655)	72,338	11
Customer Accounts Expenses (901-904)	9,901	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	133,546	14
Total Operation and Maintenance Expenses	275,352	
Other Operating Expenses		
Depreciation Expense (403)	55,767	15
Amortization Expense (404-407)		16
Taxes (408)	64,170	17
Total Other Operating Expenses	119,937	
Total Operating Expenses	395,289	
NET OPERATING INCOME	(24,418)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	5	6	1
Commercial	2	10	12	2
Industrial				3
Total Unmetered Sales to General Customers (460)	3	15	18	
Metered Sales to General Customers (461)				
Residential	1,166	66,783	153,446	4
Commercial	108	16,007	26,762	5
Industrial	14	67,197	61,361	6
Total Metered Sales to General Customers (461)	1,288	149,987	241,569	
Private Fire Protection Service (462)	8		7,140	7
Public Fire Protection Service (463)	1		106,674	8
Other Sales to Public Authorities (464)	11	8,253	11,168	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,311	158,255	366,569	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	106,674	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	106,674	
Forfeited Discounts (470):		
Customer late payment charges	1,192	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,192	
Miscellaneous Service Revenues (471):		
JOINT METERING	3,024	7
MISCELLANEOUS	86	8
Total Miscellaneous Service Revenues (471)	3,110	
Rents from Water Property (472):		
NONE		9
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department		11
Other (specify):		
NONE		12
Total Other Water Revenues (474)	0	
Amortization of Construction Grants (475):		
NONE		13
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
PUMPING EXPENSES		
Operation Labor (620)	31,480	5
Fuel for Power Production (621)	0	6
Fuel or Power Purchased for Pumping (622)	16,935	7
Operation Supplies and Expenses (623)	2,606	8
Maintenance of Pumping Plant (625)	5,133	9
Total Pumping Expenses	56,154	
WATER TREATMENT EXPENSES		
Operation Labor (630)	245	10
Chemicals (631)	2,651	11
Operation Supplies and Expenses (632)	0	12
Maintenance of Water Treatment Plant (635)	517	13
Total Water Treatment Expenses	3,413	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	16,280	14
Operation Supplies and Expenses (641)	329	15
Maintenance of Distribution Reservoirs and Standpipes (650)	12,101	16
Maintenance of Mains (651)	19,546	17
Maintenance of Services (652)	11,016	18
Maintenance of Meters (653)	4,702	19
Maintenance of Hydrants (654)	8,355	20
Maintenance of Other Plant (655)	9	21
Total Transmission and Distribution Expenses	72,338	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	2,004	22
Accounting and Collecting Labor (902)	5,818	23
Supplies and Expenses (903)	2,079	24
Uncollectible Accounts (904)	0	25
Total Customer Accounts Expenses	9,901	
SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	30,890	27
Office Supplies and Expenses (921)	14,514	28
Administrative Expenses Transferred--Credit (922)	0	29
Outside Services Employed (923)	2,199	30
Property Insurance (924)	1,939	31
Injuries and Damages (925)	3,331	32
Employee Pensions and Benefits (926)	67,520	33
Regulatory Commission Expenses (928)	450	34
Miscellaneous General Expenses (930)	8,698	35
Transportation Expenses (933)	0	36
Maintenance of General Plant (935)	4,005	37
Total Administrative and General Expenses	133,546	
Total Operation and Maintenance Expenses	275,352	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		51,364	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,057	2
Net property tax equivalent		50,307	
Social Security		13,255	3
PSC Remainder Assessment		608	4
Other (specify): NONE			5
Total tax expense		64,170	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.257255				3
County tax rate	mills		7.000629				4
Local tax rate	mills		10.953890				5
School tax rate	mills		10.778900				6
Voc. school tax rate	mills		1.988796				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.979470				10
Less: state credit	mills		1.892807				11
Net tax rate	mills		29.086663				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.953890				14
Combined School Tax Rate	mills		12.767696				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.721586				17
Total Tax Rate	mills		30.979470				18
Ratio of Local and School Tax to Total	dec.		0.765720				19
Total tax net of state credit	mills		29.086663				20
Net Local and School Tax Rate	mills		22.272227				21
Utility Plant, Jan. 1	\$	2,799,098	2,799,098				22
Materials & Supplies	\$	25,485	25,485				23
Subtotal	\$	2,824,583	2,824,583				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,824,583	2,824,583				26
Assessment Ratio	dec.		0.777792				27
Assessed Value	\$	2,196,938	2,196,938				28
Net Local & School Rate	mills		22.272227				29
Tax Equiv. Computed for Current Year	\$	48,931	48,931				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	51,364					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	64,277		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	180,302		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,437		20
Total Pumping Plant	247,016	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	16,393		23
Total Water Treatment Plant	16,393	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,143		24
Structures and Improvements (341)	7,793		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	82,794	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			64,277	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			180,302	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			2,437	20
Total Pumping Plant	0	0	247,016	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			16,393	23
Total Water Treatment Plant	0	0	16,393	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			2,143	24
Structures and Improvements (341)			7,793	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	219,161		26
Transmission and Distribution Mains (343)	1,485,973	66,796	27
Fire Mains (344)	0		28
Services (345)	246,139	16,012	29
Meters (346)	122,105	4,260	30
Hydrants (348)	144,179	10,947	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,227,493	98,015	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	56,500		34
Office Furniture and Equipment (391)	18,345	961	35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	67,074		37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	21,610	6,480	39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046		41
Communication Equipment (397)	476		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	225,402	7,441	
Total utility plant in service directly assignable	2,799,098	105,456	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,799,098	105,456	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			219,161	26
Transmission and Distribution Mains (343)	106		1,552,663	27
Fire Mains (344)			0	28
Services (345)	95		262,056	29
Meters (346)	1,593		124,772	30
Hydrants (348)	100		155,026	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	1,894	0	2,323,614	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			56,500	34
Office Furniture and Equipment (391)	397		18,909	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			67,074	37
Stores Equipment (393)			808	38
Tools, Shop and Garage Equipment (394)			28,090	39
Laboratory Equipment (395)			1,623	40
Power Operated Equipment (396)			50,046	41
Communication Equipment (397)	40		436	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			8,920	44
Other Tangible Property (399)			0	45
Total General Plant	437	0	232,406	
Total utility plant in service directly assignable	2,331	0	2,902,223	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	2,331	0	2,902,223	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			15,978	15,978	1
February			13,961	13,961	2
March			14,790	14,790	3
April			13,275	13,275	4
May			15,433	15,433	5
June			17,288	17,288	6
July			14,746	14,746	7
August			17,100	17,100	8
September			15,430	15,430	9
October			15,637	15,637	10
November			13,201	13,201	11
December			12,938	12,938	12
Total for year	0	0	179,777	179,777	
Less: Measured or estimated water used in main flushing and water treatment during year				155	13
Less: Other utility use				1,288	14
Other utility use explanation:					15
Watermain Breaks - 640: Tower Valve Leak - 100: City - 451: Fire Dept. - 97					
Water pumped into distribution system				178,334	16
Less: Water sold				158,255	17
Losses and unaccounted for				20,079	18
Percent unaccounted for to the nearest whole percent (%)				11%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				821	21
Date of maximum: 8/3/2000					22
Cause of maximum:					23
Flushing Sewers					
Minimum gallons pumped by all methods in any one day during reporting year				263	24
Date of minimum: 12/25/2000					25
Total KWH used for pumping for the year				294,130	26
If water is purchased:Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	900	12	86,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	900	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREE	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Identification Number (b)	Intakes			Diameter in inches (e)
		Distance From Shore in feet (c)	Depth Below Surface in feet (d)		
NONE					

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1		1
Location	WELL #1		2
Purpose	P		3
Destination	R		4
Pump Manufacturer	LAYNE		5
Year Installed	1924		6
Type	VERTICAL TURBINE		7
Actual Capacity (gpm)	575		8
Pump Motor or Standby Engine Mfr	US		10
Year Installed	1924		11
Type	ELECTRIC		12
Horsepower	25		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#2	#3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4
				5
Year constructed	1924	1948	1975	6
				7
Primary material (earthen, steel, concrete, other)	OTHER	OTHER	OTHER	8
				9
Elevation difference in feet (See Headnote 3.)	6	10	35	10
Total capacity in gallons	65,000	100,000	200,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	13
				14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15
				16
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	17
				18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	19
				20
Is a corrosion control chemical used (yes, no)?	N	N	N	21
				22
Is water fluoridated (yes, no)?	Y	Y	Y	23
				24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet				
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	4.000	8,488	11	11	0	8,488
A	D	6.000	761	0	28	0	733
M	D	6.000	46,047	28	0	0	46,075
M	D	8.000	52,627	2,461	0	0	55,088
M	D	10.000	77	0	0	0	77
M	D	12.000	15,715	0	0	0	15,715
Total Within Municipality			123,715	2,500	39	0	126,176
Total Utility			123,715	2,500	39	0	126,176

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	276	0	1	0	275	3	1
L	0.750	705	1	0	0	706	2	2
L	1.000	1	0	0	0	1		3
M	1.000	192	23	1	0	214	1	4
M	1.250	7	0	0	0	7		5
L	1.250	1	0	0	0	1		6
L	1.500	1	0	0	0	1		7
M	1.500	7	0	0	0	7		8
M	2.000	33	0	0	0	33		9
M	4.000	7	0	0	0	7		10
M	6.000	3	0	0	0	3		11
M	8.000	1	0	0	0	1		12
Total Utility		1,234	24	2	0	1,256	6	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	253	0	20	0	233	26	1
0.750	1,076	48	11	0	1,113	72	2
1.000	23	0	0	(2)	21	7	3
1.500	25	1	0	0	26	0	4
2.000	16	0	0	(1)	15	0	5
3.000	5	0	0	0	5	0	6
4.000	3	0	0	(2)	1	0	7
Total:	1,401	49	31	(5)	1,414	105	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	211	18	2	2		0	233	1
0.750	978	64	4	2	0	65	1,113	2
1.000	7	12	1	0	0	1	21	3
1.500	7	9	4	3	0	3	26	4
2.000	1	6	2	3	3	0	15	5
3.000	0	0	2	2	0	1	5	6
4.000	0	0	1	0	0	0	1	7
Total:	1,204	109	16	12	3	70	1,414	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0			0	1
Within Municipality	202	8	1		209	2
Total Fire Hydrants	202	8	1	0	209	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	202
Number of distribution system valves end of year:	308
Number of distribution valves operated during year:	187

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Fuel or Power Purchased for Pumping - (622) Total \$16,935.00. - Decrease of \$6,810.00 compared to 1999. Pumps were ran on an alternating basis in 2000 as compared to previous years when they were all run on most days.

Miscellaneous General Expenses - (930) Total \$8,698.00. Decrease of \$8,830.00 compared to 1999. Testing expenses were down \$6,116.00 in 2000. Various other expenses such as training and membership fees were down \$2,714.00

Water Mains (Page W-15)

Watermain additions will be billed back to the subdivider payable over 5 years.

Water Services (Page W-16)

Water services will be billed back to the subdivider payable over 5 years.

Meters (Page W-17)

Adjustments are due to meters being previously classified wrong.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,796,138	1
Total Sales of Electricity	3,796,138	
Other Operating Revenues		
Forfeited Discounts (450)	3,278	2
Miscellaneous Service Revenues (451)	447	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	5,640	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	623	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	9,988	
Total Operating Revenues	3,806,126	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,996,644	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	118,350	11
Customer Accounts Expenses (901-904)	29,530	12
Sales Expenses (910)	8,826	13
Administrative and General Expenses (920-935)	233,649	14
Total Operation and Maintenance Expenses	3,386,999	
Other Expenses		
Depreciation Expense (403)	156,168	15
Amortization Expense (404-407)		16
Taxes (408)	92,365	17
Total Other Expenses	248,533	
Total Operating Expenses	3,635,532	
NET OPERATING INCOME	170,594	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,278	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,278	
Miscellaneous Service Revenues (451):		
TEMPORAR HOOKUP FEES	447	3
Total Miscellaneous Service Revenues (451)	447	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,416	5
CHARTER COMMUNICATIONS POLE CONTACT	3,570	6
MISCELLANEOUS	654	7
Total Rent from Electric Property (454)	5,640	
Interdepartmental Rents (455):		
NONE	0	8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	623	9
Total Other Electric Revenues (456)	623	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,996,644	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,996,644	
Total Power Production Expenses	2,996,644	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	30,561	21
Line and Station Supplies and Expenses (562)		22
Street Lighting and Signal System Expenses (565)	2,690	23
Meter Expenses (566)	16,345	24
Customer Installations Expenses (567)	370	25
Miscellaneous Distribution Expenses (569)	32,277	26
Maintenance of Structures and Equipment (571)	10,140	27
Maintenance of Lines (572)	22,030	28
Maintenance of Line Transformers (573)	2,064	29
Maintenance of Street Lighting and Signal Systems (574)	741	30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)	1,132	32
Total Distribution Expenses	<u>118,350</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	8,934	33
Accounting and Collecting Labor (902)	15,911	34
Supplies and Expenses (903)	4,685	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	<u>29,530</u>	
SALES EXPENSES		
Sales Expenses (910)	8,826	37
Total Sales Expenses	<u>8,826</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	55,019	38
Office Supplies and Expenses (921)	23,178	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	6,469	41
Property Insurance (924)	1,343	42
Injuries and Damages (925)	5,849	43
Employee Pensions and Benefits (926)	94,115	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	42,741	46
Transportation Expenses (933)		47
Maintenance of General Plant (935)	4,935	48
Total Administrative and General Expenses	233,649	
Total Operation and Maintenance Expenses	3,386,999	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		53,104	1
Social Security		12,454	2
Wisconsin Gross Receipts Tax		21,887	3
PSC Remainder Assessment		4,920	4
Other (specify): NONE			5
Total tax expense		92,365	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.257255				3
County tax rate	mills		7.000629				4
Local tax rate	mills		10.953890				5
School tax rate	mills		10.778900				6
Voc. school tax rate	mills		1.988796				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.979470				10
Less: state credit	mills		1.892807				11
Net tax rate	mills		29.086663				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.953890				14
Combined School Tax Rate	mills		12.767696				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.721586				17
Total Tax Rate	mills		30.979470				18
Ratio of Local and School Tax to Total	dec.		0.765720				19
Total tax net of state credit	mills		29.086663				20
Net Local and School Tax Rate	mills		22.272227				21
Utility Plant, Jan. 1	\$	4,450,665	4,450,665				22
Materials & Supplies	\$	131,594	131,594				23
Subtotal	\$	4,582,259	4,582,259				24
Less: Plant Outside Limits	\$	1,516,745	1,516,745				25
Taxable Assets	\$	3,065,514	3,065,514				26
Assessment Ratio	dec.		0.777792				27
Assessed Value	\$	2,384,332	2,384,332				28
Net Local & School Rate	mills		22.272227				29
Tax Equiv. Computed for Current Year	\$	53,104	53,104				30
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	53,104					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	426,096		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	608,692	35,626	38
Overhead Conductors and Devices (365)	548,741	33,162	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	583,704	75,660	41
Line Transformers (368)	656,355	32,627	42
Services (369)	515,588	58,005	43
Meters (370)	179,086	12,443	44
Installations on Customers' Premises (371)	27,467	3,126	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	65,801	3,095	47
Total Distribution Plant	3,630,726	253,744	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	87,652	86	49
Office Furniture and Equipment (391)	113,450	961	50
Computer Equipment (391.1)	122,833	3,047	51
Transportation Equipment (392)	197,161	37,814	52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	40,931		54
Laboratory Equipment (395)	35,338		55
Power Operated Equipment (396)	154,685		56
Communication Equipment (397)	50,010	137	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)			11,069 35
Station Equipment (362)			426,096 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	4,934	(26,338)	613,046 38
Overhead Conductors and Devices (365)	2,184	20,386	600,105 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		58	659,422 41
Line Transformers (368)	8,812	(19,960)	660,210 42
Services (369)	3,024	(2,104)	568,465 43
Meters (370)	5,773	(12,083)	173,673 44
Installations on Customers' Premises (371)	3,028	(769)	26,796 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,467	(441)	65,988 47
Total Distribution Plant	30,222	(41,251)	3,812,997
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)			87,738 49
Office Furniture and Equipment (391)	398		114,013 50
Computer Equipment (391.1)			125,880 51
Transportation Equipment (392)			234,975 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)			40,931 54
Laboratory Equipment (395)			35,338 55
Power Operated Equipment (396)			154,685 56
Communication Equipment (397)	25		50,122 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	11,132	447	58
Other Tangible Property (399)	0		59
Total General Plant	819,939	42,492	
Total utility plant in service directly assignable	4,450,665	296,236	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 4,450,665	 296,236	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			11,579 58
Other Tangible Property (399)			0 59
Total General Plant	423	0	862,008
Total utility plant in service directly assignable	30,645	(41,251)	4,675,005
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	30,645	(41,251)	4,675,005

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)		20.13 2
14.4/24.9 kV (25kV)		3
Other:		
NONE		4
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)	-0.17	122.18 6
14.4/24.9 kV (25kV)		7
Other:		
NONE		8
Transmission System		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
Other:		
NONE		13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	5	3
Total	5	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	205	7
Nonfarm	579	8
Total	784	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	784	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	14	Friday	01/21/2000	09:00	7,299	1
February	02	13	Wednesday	02/02/2000	09:00	6,623	2
March	03	12	Monday	03/13/2000	11:00	6,853	3
April	04	12	Monday	04/17/2000	11:00	6,360	4
May	05	13	Monday	05/08/2000	11:00	6,599	5
June	06	13	Friday	06/09/2000	12:00	6,858	6
July	07	13	Friday	07/14/2000	11:00	5,694	7
August	08	14	Thursday	08/31/2000	12:00	6,804	8
September	09	13	Monday	09/11/2000	09:00	6,188	9
October	10	12	Tuesday	10/31/2000	08:00	6,201	10
November	11	13	Monday	11/27/2000	11:00	6,159	11
December	12	14	Wednesday	12/13/2000	11:00	6,908	12
Total		156				78,546	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	78,546	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	78,546	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	76,066	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	76,066	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,480	27
Total Energy Losses	2,480	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.1574%	29
Total Disposition of Energy	78,546	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	158	149	1
RURAL & URBAN RESIDENTIAL	RG-1	1,931	18,597	2
TIME-OF-DAY - RUAL & URBAN	RG-2	66	1,297	3
Total Sales for Residential Sales		2,155	20,043	
Commercial & Industrial				
GENERAL SERVICE	CG-1	250	9,978	4
GENERAL SERVICE - TOD -RURAL & URBAN	CG-2	51	807	5
LARGE POWER	CP-1	17	4,903	6
LARGE POWER	CP-2	4	4,759	7
LARGE POWER	CP-3	1	35,077	8
Total Sales for Commercial & Industrial		323	55,524	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	499	9
Total Sales for Public Street & Highway Lighting		1	499	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,479	76,066	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		15,490	114	15,604	1
		1,073,855	12,113	1,085,968	2
		64,722	816	65,538	3
0	0	1,154,067	13,043	1,167,110	
		567,278	6,847	574,125	4
		36,046	457	36,503	5
19,302	23,222	258,287	4,048	262,335	6
19,791	22,510	270,073	3,397	273,470	7
78,142	81,525	1,419,058	26,561	1,445,619	8
117,235	127,257	2,550,742	41,310	2,592,052	
	0	36,627	349	36,976	9
0	0	36,627	349	36,976	
				0	10
0	0	0	0	0	
117,235	127,257	3,741,436	54,702	3,796,138	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars	(b)	(c)	
(a)			
Name of Vendor	WPPI SYSTEM		1
Point of Delivery	NEW HOLSTEIN		2
Type of Power Purchased (firm, dump, etc.)	FIRM		3
Voltage at Which Delivered	69000		4
Point of Metering	NEW HOLSTEIN		5
Total of 12 Monthly Maximum Demands -- kW	155,261		6
Average load factor	69.3009%		7
Total Cost of Purchased Power	2,996,644		8
Average cost per kWh	0.0382		9
On-Peak Hours (if applicable)	7:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	3,547	3,752	12
February	3,400	3,223	13
March	3,571	3,282	14
April	3,043	3,317	15
May	3,338	3,261	16
June	3,502	3,356	17
July	2,714	2,980	18
August	3,665	3,139	19
September	3,146	3,042	20
October	3,306	2,895	21
November	3,168	2,990	22
December	3,298	3,611	23
Total kWh (000)	39,698	38,848	24
			25
			26
			27
	(d)	(e)	28
Name of Vendor			29
Point of Delivery			30
Voltage at Which Delivered			31
Point of Metering			32
Type of Power Purchased (firm, dump, etc.)			33
Total of 12 Monthly Maximum Demands -- kW			34
Average load factor			35
Total Cost of Purchased Power			36
Average cost per kWh			37
On-Peak Hours (if applicable)			38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January			40
February			41
March			42
April			43
May			44
June			45
July			46
August			47
September			48
October			49
November			50
December			51
Total kWh (000)			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
rrNONE	0						
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	14					7
Dt and Hr of Such Maximum Demand	01/21/2000					8
	09:00					9
Kwh Output	78,546					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					14
	(h)	(i)	(j)	(k)	(l)	15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						
Voltage--High Side						
Voltage--Low Side						
Num. of Main Transformers in Operation						
Capacity of Transformers in kVA						
Number of Spare Transformers on Hand						
15-Minute Maximum Demand in kW						
Dt and Hr of Such Maximum Demand						
Kwh Output						

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,647	1,134	36,547	1
Acquired during year	21	36	1,620	2
Total	2,668	1,170	38,167	3
Retired during year	39	25	602	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,629	1,145	37,565	6
Number end of year accounted for as follows:				7
In customers' use	2,475	1,066	34,145	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	154	79	3,420	12
Total end of year	2,629	1,145	37,565	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	11	10	1
Mercury Vapor	250	82	106	2
Sodium Vapor	100	4	2	3
Sodium Vapor	150	127	93	4
Sodium Vapor	250	137	172	5
Total		361	383	
Ornamental				
Sodium Vapor	100	58	29	6
Sodium Vapor	250	61	76	7
Total		119	105	
Other				
Metal Halide/Halogen	400	4	3	8
Other	60	4	1	9
Total		8	4	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Line and Station Labor - 561 - Total 30,561.00 - Increase of 9,788.00 compared to 1999 due to a \$10,000.00 repair to substation switch.

Meter Expenses - 566 - Total 16,345.00. Increase of 5,053 compared to 1999. Additional meter testing and maintenance.

Miscellaneous Distribution Expenses - 569 - Total 22,423. Increase of 22,423 compared to 1999 2,306 lamp recycling and supplies. 20,117 additional distribution labor.

Maintenance of Structures and Labor - 572 - Total 10,140. Decrease of 31,278,700 less in supplies and 22,577 less in labor.

Electric Utility Plant in Service (Page E-06)

Adjustments in distribution plant are due to the reconciliation of the continuing property records and the general ledger plant accounts.
